

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	31,117	--	--	36,875	5,818	1,620	-293	75,723	--	0	50,800
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,872	-13	2,223	177	--	--	1,524	1,873	482	380	8,601
Pentanes Plus	849	-13	--	--	--	--	-31	669	7	191	47
Liquefied Petroleum Gases	1,023	--	2,223	177	--	--	1,555	1,204	475	189	8,554
Ethane/Ethylene	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene	368	--	1,337	177	--	--	628	--	475	779	2,900
Normal Butane/Butylene	265	--	719	--	--	--	877	522	1	-416	5,076
Isobutane/Isobutylene	386	--	167	--	--	--	50	682	0	-179	578
Other Liquids	--	769	--	4,653	9,657	12	2,066	12,350	405	270	52,223
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	769	--	417	4,498	704	-170	6,476	82	0	3,487
Hydrogen	--	--	--	--	--	1,260	--	1,260	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	769	--	417	4,498	-557	-170	5,216	81	0	3,487
Fuel Ethanol	--	557	--	51	4,241	-162	-59	4,707	39	0	2,359
Renewable Fuels Except Fuel Ethanol	--	212	--	366	257	-395	-111	509	42	0	1,128
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,859	--	--	-1,230	2,791	28	270	20,581
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,377	5,159	-692	3,466	3,083	295	0	28,155
Reformulated	--	--	--	239	2,637	1,441	2,376	1,941	0	0	14,073
Conventional	--	--	--	2,138	2,522	-2,133	1,090	1,142	295	0	14,082
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	92,970	2,724	1,659	1,157	-111	--	10,773	87,848	33,774
Finished Motor Gasoline	--	--	47,241	59	409	855	134	--	664	47,766	2,152
Reformulated	--	--	33,412	--	--	-1,451	5	--	--	31,956	18
Conventional	--	--	13,829	59	409	2,305	129	--	664	15,810	2,134
Finished Aviation Gasoline	--	--	96	--	28	--	59	--	--	65	306
Kerosene-Type Jet Fuel	--	--	13,493	743	221	--	-720	--	638	14,539	8,872
Kerosene	--	--	7	--	--	--	2	--	3	2	27
Distillate Fuel Oil	--	--	18,528	419	1,082	303	-515	--	3,933	16,914	12,967
15 ppm sulfur and under ⁷	--	--	17,486	390	1,082	303	-623	--	2,485	17,399	11,816
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	304	--	--	--	17	--	938	-651	383
Greater than 500 ppm sulfur	--	--	738	29	--	--	91	--	510	166	768
Residual Fuel Oil ⁸	--	--	3,582	1,263	--	--	999	--	1,052	2,794	5,685
Less than 0.31 percent sulfur	--	--	2	30	--	--	20	--	NA	NA	252
0.31 to 1.00 percent sulfur	--	--	832	4	--	--	129	--	NA	NA	662
Greater than 1.00 percent sulfur	--	--	2,748	1,229	--	--	850	--	NA	NA	4,765
Petrochemical Feedstocks	--	--	4	38	--	--	-1	--	--	43	1
Naphtha for Petro. Feed. Use	--	--	4	38	--	--	-1	--	--	43	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	21	--	--	--	4	--	--	17	31
Lubricants	--	--	306	32	-81	--	-198	--	234	221	799
Waxes	--	--	--	73	--	--	--	--	4	69	--
Petroleum Coke	--	--	4,460	25	--	--	248	--	4,193	44	1,611
Marketable	--	--	3,515	25	--	--	248	--	4,193	-901	1,611
Catalyst	--	--	945	--	--	--	--	--	--	945	--
Asphalt and Road Oil	--	--	907	72	--	--	-117	--	50	1,046	1,254
Still Gas	--	--	3,948	--	--	--	--	--	--	3,948	--
Miscellaneous Products	--	--	377	--	--	--	-6	--	2	381	69
Total	32,989	756	95,193	44,429	17,135	2,789	3,186	89,946	11,659	88,498	145,398

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.